12 KV, 25 KA, MULTI PANEL VACUUM CIRCUIT BREAKER

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Engineering Department

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12 KV MULTI PANEL VACUUM CIRCUIT BREAKER

1.0 SCOPE OFWORK

This Specification is intended to cover the design, manufacture, assembly, testing at manufacturer's works, supply and delivery (properly packed for transport by road) of 12 KV panels. The multi panel board shall be 1250/800A, 25 KA, Shunt Trip, Indoor Type, Motor Operated, Spring Closing, Vacuum Circuit Breaker having **SCADA Compatible facilities** & complete with all accessories for efficient and trouble free operation.

2.0 APPLICABLE STANDARDS

Unless otherwise stated, equipment shall be designed, constructed and tested in accordance with latest revisions of following Indian Standards:

a) Circuit Breaker IS:13118-1991

b) Potential Transformer IS:3156-1992

c) Current Transformers IS:2705-1992

d) Painting IS:5, Shade631

e) Other applicable relevant Indian Standards

3.0 EQUIPMENT & SERVICE

a) Multi-panel Vacuum Circuit Breaker shall consist of 12 kV, 25 kA Multi panels (Incoming, Bus Coupler and Outgoing) Shunt Trip, Indoor type Vacuum Circuit Breaker with SCADA Compatible facilities.

b) The equipment shall be complete with all necessary accessories and materials in accordance with the Specification.

c) The base channel frames for the switchgear for grouting in the floor shall be complete with anchor bolt, nuts and levelling attachment.

d) Special tools and tackles.

e) All relevant drawings, data and instruction manuals.

4.0 DESIGN CRITERIA

The equipment will be located indoors in a humid and tropical atmosphere.

For the purpose of designing, the following conditions shall be considered unless otherwise specified :

a) Elevation above mean sea level 1000M
(For higher altitude supplier shall consider altitude correction factor for the design of the equipment)

b) Maximum ambient temperature
In shade 50ºC
Under sun 60ºC

c) Maximum daily average temperature 45ºC

d) Minimum ambient air temperature 4ºC

e) Relative humidity 100%

f) Horizontal acceleration due to seismic force 59/100

g) Maximum wind pressure 150Kg/m^2

h) Pollution level Heavily polluted atmosphere

i) It may be mentioned that sites fall within Seismic zones III & IV classified as per IS:1893-1984.

5.0 STANDARD TECHNICAL PARAMETERS

SL	DESCRIPTION	VALUES/ INFORMATIONS
1.	Type of Switch Gear as per Arc Interrupter	VCB
2.	Frequency	50 c/s
3.	Power Frequency withstand Voltage (1min)	28 KV rms
4.	LI withstand Voltage (1.2 / 50 micro-sec)	75 kVp
5.	Rated Current	800A – for individual feeders and 1250A for bus coupler and Main bus.
6.	Rated breaking current	25 KA
7.	Rated Short Time Withstand Current for 3 sec - Symmetrical	25KArms
8.	Rated Short Time Withstand Current for 3 sec - Asymmetrical	1.55 times of 25 KArms
9.	Rated dynamic peak withstand current (KAp)	62.5 KA
10.	Control Voltage	110/220Volts DC with variation as per IS

A) Rated Voltage

The equipment shall be suitable generally for system of nominal voltage of 11000 Volts, 3 phase, 50 C/S, system may be effectively or non-effectively earthed. Nominal voltage of the system where the equipment will be used may be taken as 11 kV (Phase to Phase), which shall be subjected to a variation up to 13 kV (Phase to Phase) on the higher side for prolonged period of use. The rated voltage of equipment shall be considered as 12 kV.

B) Rated Current

The multi-panel Vacuum Circuit Breaker buses shall be rated for continuous current of 1600 Amps for 12KV and maximum temperature rise of the bus and bus connection shall be limited as per provision in the IS. The Circuit Breaker unit shall be rated for continuous current of 1250 Amps for Bus coupler switchgear, 1250/800 Amps for outgoing & incoming switchgear.

6.0 SPECIFIC REQUIREMENT

a) General

The equipment shall be indoor, metal enclosed, floor mounted suitably isolated, Floor Level horizontal draw-out Vacuum Circuit Breaker having **SCADA** Compatible facilities. Design and construction shall be such as to allow for extension at either end in future.

b) Construction

Each board shall consist of stationary type, self-supporting sheet-steel cubicle and draw-out type circuit breaker. The design and workmanship shall permit complete interchangeability of the circuit breaker unit among multi-panel board including incoming & outgoing feeder breaker and bus coupler breaker and vice-versa.

The circuit breaker cubicle shall have structural steel frame work enclosed on all sides and top by sheet steel of minimum 2 mm thickness.

Overall height will be maximum 2700 mm. Overall width & depth will be maximum 710 mm. & 1950 mm respectively.

The cubicle shall be provided with a front access door with a removable back cover.

The circuit breaker, bus-bar, instrument transformer and cable end box shall be installed in separate compartments within the cubicles.

The compartment shall be so constructed that failure of one equipment does not affect the adjacent units. Suitable vent shall be provided for satisfactory performance. Each compartment shall be separated from adjacent one by sheet steel barrier. Offered equipment shall be type tested against internal arc as per provision in IEC Publication No. 298: 1981.

Relays, meters, switches and lamps shall be flush mounted on the hinged front door of either the cubicle itself or the control cabinet built on the front of the cubicle.

All fixing bolts, screws etc. appearing on the panel shall be so arranged as to present a neat appearance. Door hinges shall be concealed type.

Potential transformers shall be provided with sealing arrangement by extension pieces, welded at appropriate places of the potential transformer with stationary portion of equipment so that P.T. cannot be displaced from its position when it is racked in position. The P.T. and secondary fuse units when fitted over the top of P.T. / Cubicle, shall be provided with sealing arrangement by a common steel sheet of sufficient rigidity and with suitably hinged at one side, so that after the said fuse units are sealed, no part of the fuse grips and connections become accessible from outside for displacement of the same.

The multi-way terminal block inside the cubicle where all the secondary leads from the CTs & PTs will terminate shall be covered with insulated transparent cover having suitable sealing arrangement for preventing access to those terminals for manipulation of connections or loosening the same.

Test terminal block of metering circuit shall be covered having suitable sealing arrangement.

c) Bus and Bus-taps

The main bus of each section of Multi-Panel Board shall be of high conductivity electrolytic copper liberally sized for 1250A and bus rating for individual feeders shall be 800A.

The bus-end connections shall be so supported as to be capable to safely withstand stresses due to maximum short circuit current and also to take care of any thermal expansion.

Three phase bus shall be adequately insulated for working voltage. For air insulated circuit breaker, bus-bar shall be provided with insulating sleeves and joints shall be provided with insulated removable shrouds.

All bus connections, joints and taps shall be tinned or silver plated, Connections shall be as short & straight as possible.

Necessary provision shall be made for testing current transformer primary by removing insulated portion of the joints without any difficulty.

d) Name Plate

Name Plates of approved design shall be furnished at front and back of each cubicle for the purpose of feeder designation.

Material for Nameplate shall be transparent plastic sheet of 3 mm thick and 25 mm x 150 mm and shall be held by self tapping screws and shall be fixed at a conspicuous position.

e) Rating Plate

Each unit shall be provided with a rating plate marked with the following:

Name of the Manufacturer and Year of Manufacture
Purchase Order Number and Date
Type, Designation & Serial Number
Rated Voltage and Current
Rated Frequency
Number of Poles
Rated Short Circuit Breaking Current
Rated Short Circuit Making Current
Short time Current for 1 sec.(kA)
3 sec. (kA)
Rated Insulation Level
Rated Operating sequence Aux. Voltage (DC/AC)
Property Label - "Property of WBSETCL."

f) Power Supply
For multi-panel board the provision **for external DC and AC supply** has to be arranged in **Incoming and Bus Coupler Panels**.

Contractor shall run bus wires for providing this power supply to different cubicles of multi-panel board. Isolating fuse units shall be provided for incoming supplies to each Switchgear Unit.

g) Secondary and Small Wiring
The Contractor shall furnish and install all wiring for the equipment & devices located on/ or within the board and wiring shall be complete in all respects so as to ensure proper function of control (i.e., protection, metering, indicating etc.) circuit.

Fuses shall be provided to enable individual circuits to be isolated from bus wires without disturbing the other circuits.

All wirings shall be done with flexible heat resistant switch board wires, PVC insulated with standard copper conductor suitable for 660 Volts service. The sizes of wires in different circuits shall not be less than those specified below:

Circuit	Min. permissible size of wire
Metering and relaying circuits connected to current Transformers	4 sq.mm
Potential circuits for metering and relaying control, visual and audible alarm & signalling circuits	2.5 sq.mm
Main AC and DC Bus Wire	4.0 sq.mm

The wires shall be suitably grouped in bunches by non-metallic wiring cleat or bands with each bunch adequately supported along its run to prevent sagging due to flexibility of vibration conforming to IS.

All wiring shall be done in such a way that it will have sufficient clearance from High Voltage System. Other than L.T.P.T. fuse, no fuse shall be provided in the circuit carrying power from PT secondary for metering purpose.

Sufficient bus wires shall be provided for inter connecting with adjacent units both ways and also for future connection to additional units.

h) Circuit Breaker Closing Mechanism

The circuit breaker shall be provided with motor operated spring charged closing mechanism, anti-pumping relay and also with manually charged spring closing mechanism trip free nature. Requisite hand operating device shall be supplied with multi-panel board equipment.

i) Terminal Block

Multi-way terminal blocks complete with necessary binding screws & washers for wire connections and marking strips for terminal identification shall be furnished for terminating cubicle wiring and outgoing cables.

The terminal block shall have at least **25% spare** terminals.

The terminals shall be bolted type robust, rust-free and suitable for connection of at least 2 nos. 2.5 mm^2 copper wires per terminal.

Disconnecting type terminal block has to be used in CT, PT Circuit.

j) Cable Termination

HT Power Cable from power transformer shall enter in the rear bottom portion of incoming breaker through 2 (Two) nos. rear entry cable end boxes, so double cable termination arrangement to be provided with 2 (Two) sets of nut & bolts.
HT Power Cable for distribution feeder shall enter in the rear bottom portion of outgoing breaker through rear entry cable end box.
HT Power Cable for connection to shunt capacitor bank or connection to another multi-panel switchgear shall enter in the multi-panel board equipment from side of the panel through right angle side entry cable end box.

HT Power Cables shall be of standard 3 core XLPE type, 11 kV grade cable of Aluminium/ Copper conductor.

Maximum sizes of HT Power Cables for connection to Incoming/ Outgoing Breaker will be as follows:

Voltage Grade	**Switchgear Designation**	**Size**
11KV	a) Incomer 2 nos	300 mm²
	b) Outgoing 1 no	300 mm²

Maximum size of cable for connection through right angle side entry cable end box will be 400 mm² for 11000 Volts system.

Rear entry cable end boxes shall have to be provided by the manufacturer if cables remain exposed at the back side of the panel.

Multi-core cable terminal box shall be provided in easily associable suitable locations at the back side of the panels for connecting multi-core Control Cables. External DC and AC supply arrangement to be provided in Incomer and Bus Coupler panel only in a switch board.

k) Ground Bus

A grounding bus rated to carry maximum fault current shall be furnished along the full length of the panel board. Each stationary unit shall be grounded directly to the ground bus.

Connectors shall be provided at two ends for connection to user's ground conductor.

The frame of each circuit breaker shall be grounded through heavy multiple finger contacts at all times except when breaker primary disconnecting devices separated by a safe distance.

l) Tropical Finish

All electrical equipment, accessories & wiring shall have fungus protection involving special treatment of insulation and metal against fungus, insect & corrosion. Screens shall be furnished on all ventilating covers to prevent entrance of foreign elements.

m) Painting

Modern method of painting like stove enamelling or similar process as per provision in the Indian Standard shall be followed for painting all surfaces of panel, after the frame work is made free of scale, rust, foreign adhering mater or grease.
After cleaning the surfaces shall be given a phosphate coating followed by a coat of high-quality red oxide or yellow primer.
The equipment shall be finished in light grey with two coats of synthetic enamel paint or powder coating as per relevant ISS.
Sufficient quantity of touch-up paint shall be furnished for application at site.

7.0 SWITCHGEAR EQUIPMENT

Relays, meters, annunciator, cables and sub components are to be procured from WBSETCL approved vendor list available at Company's portal.

I) Circuit Breaker – Type &Rating

Circuit Breakers rated for continuous current of 800 Amps (for Incoming and Outgoing feeders) shall be vacuum interrupting type. All breaker units shall be physically and electrically interchangeable. The equipment shall be floor mounted and shall consist of stationary type, self-supporting sheet steel cubicles and draw out type. The designation and workmanship shall permit complete interchangeability of truck assembly.

Each Circuit breaker (i.e., Incomer, Outgoing & B/C) shall be provided with Mechanical "ON" & "OFF" facility by operating suitable closing and opening devices. Each breaker shall be provided with Mechanical „ON" & „OFF" indicators. Trip circuit healthy indication & spring charging indication are to be provided. All the breaker shall be provided with motor operated spring charged closing mechanism, anti-pumping relay and also with manual operated spring charged mechanism & trip. Spring charge limit switch shall have at least 4NO & 2NC contact.

Each breaker shall have (3) positions – service, isolated and withdrawal positions marked. Each breaker shall have mechanical indicators for spring "charged" and spring "discharged" conditions.

Mechanical safety interlocks shall be provided so that it is not possible for a circuit breaker:

To be put into the cubicle unless the truck is secured in position.

To be either raised or lowered from and to the service position unless its contacts are safely open.

To be withdrawn or inserted in the fixed housing unless it is at the withdraw able position.

To be operated in service position unless its primary and secondary isolating contacts are fully engaged.

Automatic safety shutters shall be provided to completely cover the female primary contacts, which will be disconnected when the breaker is withdrawn. Bus-bar and feeder spout shutter screen be pad locked independently.

The circuit breaker racking equipment can be padlocked in any position.

Automatic tripping of the circuit breaker shall be affected by DC operated trip coil of voltage rating as specified.

Each breaker shall be provided with electrical trip and close facility by using control switch. Spring controlled switch with trip – neutral-close facility to be used. Electrical close and trip operation should be dependent on Local/Remote Switch. However protection trip and emergency trip circuit should be independent of Local/Remote Switch.

Each breaker shall be provided with operation counter.
Vacuum interrupter for Vacuum Circuit Breaker shall be short time rated for minimum 25 kA for 100 nos. operations.

II) Bus Coupler Breaker

This will be a Vacuum Circuit Breaker for coupling two sections of buses. The Bus Coupler shall be **rated for continuous current of 1250 Amps**. The design of the gear should be such that, if required, it can be interchangeable with incomer and outgoing gears.

Bus coupler shall be floor mounted, vacuum interrupting and horizontal draw out type complete with transfer trucks.

The Bus coupler shall be provided with motor operated spring charged closing mechanism, anti- pumping relay and also with manual operated spring closing mechanism & trip free nature. There shall not be any instrument meters.

III) Current Transformers

The Current Transformers shall be mounted on the rear side stationary portion of the unit and shall be easily accessible for maintenance and testing purpose. The method of securing Current Transformer in position shall be such that no undue strain comes on the winding/ terminals.

The Current Transformers shall be capable of safely withstanding the stresses due to maximum short circuit current.

Each CT shall be rated to carry normal current as specified.

Current Transformer shall be free from absorption of moisture present in the air. Universal type fixing arrangement shall be adopted for fixing all the Current Transformers irrespective of their use as incoming or outgoing, and shall be such that replacement of Current Transformer by any other ratio can be done without any difficulty.

No resin casting/ compounding shall be allowed at the junction where CT primary terminals will be connected at High Voltage Bus to facilitate easy replacement/ removal and testing of CT by way of primary injection at site without dismantling CT from the unit.

Secondary terminals of the CT shall be easily accessible to facilitate easy replacement/ removal and testing of CT at site without dismantling CT from the unit.

Primary and secondary terminals of the CT shall be marked properly as per provision in the relevant standard. P1 side of CT should be in bus side in incoming and feeder breakers. Secondary terminals should be in the P2 side of the CT.

CT shall be easily replaceable by only removing the back cover of the unit.

Each CT shall be provided with wiring diagram plate as per relevant provision of IS showing primary and secondary terminals for connection at different ratio for metering & protection cores. Each CT shall be provided with a rating plate legible and indelibly marked with following:

CT & PT Secondary Wiring should be connected in Terminal Board with round type socket only and properly crimped.

CT CORE DETAILS SHALL BE AS PER CORE PARTICULARS TABULATED IN THE WBSETCL SPECIFICATION FOR CURRENT TRANSFORMER

Panel should to be supplied with CT Ratio set at higher Ratio. CT Ratio changing arrangement should be available by changing link arrangement. Common terminals for CT secondary shall be shorted and earthed. Only ring type socket to be used in CT Circuit.

IV) Potential Transformers

Each incoming breaker unit shall be provided with 3-phase horizontal draw out type Potential Transformers satisfying the following requirement

Number of phases	3(three)
Ratio	11000/√3 V / 110/√3V
Vector group	Star / Star with neutral earthed
Burden	100 VA per phase
Class of accuracy	0.5
Protection of HV & LV	HRC Fuses
Over Voltage Factor	1.2 for continuous & 1.9 for 8 hrs

PT should be 3 Phase, 5 Limb with star connection. Star point should be earthed in HV &LV side.
PT shall be resin cast/ dry type.

Each PT shall be provided with Vector diagram plate as per relevant provision of IS showing primary and secondary terminals.

Each PT shall be provided with a rating plate legibly and indelibly marked.

The secondary circuit from all the PTs of the incoming panels shall be wired up to all the outgoing panels so that supply to the potential coils of the meters can be maintained from any of the PTs.

Plug & socket type contacts shall be provided in the PT secondary. PT secondary terminals shall be inaccessible from outside.

Necessary provision shall be made for sealing PT while at racked in position.

PT secondary fuse boxes shall be provided with sealing arrangement.

The Potential Transformer shall be mounted on rails on top of the unit and shall be connected on the bus side. It can be plugged into and withdraw from service by pulling or pushing the PT by the handle provided on the PT. This action shall traverse the PT along the rails and shall automatically operate the spout shutters. The shutter drive also forms a latch, which holds the PT in the service position and this latch shall be required to be released before PT can be isolated.

The body earthing of PT shall be of permanent type and shall be so designed that it will remain earthed by bolted connection both under rack-in and rack-out conditions. Use of flexible wire netting will be perhaps most suitable for this purpose.
PT should be suitable for use in effectively and non-effectively earthed system.

V) Relays

The primary requirements of the relays are to protect the respective feeders in the event of fault and when installed in a standard board formation (i.e. incomers from transformer (s), outgoing feeders, bus-coupler (s) etc.) in a substation, the system should additionally provide busbar protection facilities, interlocks between panels etc. The relays should be suitable for substation automation, primarily circuit breaker operation, through SCADA from remote Control Room. The relay should have the following minimum specification / features and conforming to relevant IEC / IS.

1. Suitable for flush mounting on front panel of the switch cubicle to be installed in an indoor substation. The relay should be suitable to function in non-AC environment having wide temperature variation of 0 to 55°C and relative humidity variation of 50 % to 100% throughout the year also, in presence of electrostatic, electromagnetic and transients prevailing in high voltage system.

2. Relays should be suitable for both 1A & 5A CT input which can be easily selectable at site and auxiliary DC supply of 110/220V.

3. Relays should cover following requirements-

   - The relay should be able to measure the following:
     Three phase (Positive sequence) current.
     Neutral (Zero sequence) current.
   - 3 Nos independent time delayed over current stage and earth fault stage with IDMTL (NI, VI. & EI) and D.T.L characteristics.
   - No of independent setting group–2Nos. (can be changed by Binary Input)
   - Trip Circuit Supervision.
   - Anti pumping feature,
   - 1 main DC fail, 1 main AC fail, DC fail accept relay at bus coupler panel
   - Circuit Breaker failure protection function.
   - No of programmable LEDs - At least 4 Nos with latching options.
   - Should be able to record at least 5 oscillographic disturbances & 5 fault records and 250 event records . All recorded / stored events should have "Date & Time". Tagged. Those recording should be preserved in a non-volatile memory.
   - Should have minimum 10 programmable optically isolated inputs, 10 Programmable outputs B/I & B/O and with latching options. Output contacts should be suitable for carrying close & trip coil current. & 1 watchdog contact for supervision of healthiness of relay should also be there.
   - Should have the "Time Synchronisation" facility of its internal clock by means of pulsed through Binary Inputs or via station bus communication / GPS signals.
   - Should have password protected key pad locks to allow relay setting from relay front.
   - Should have comprehensive self-diagnostic feature with remote indication of relay failure and alarm shall be generated without tripping the circuit.
   - Cut out diagram for "Flush mounting type" relays are to be supplied in a separate sheet.
   - The relay should be suitable for all operations required for SCADA (as per WBSETCL tech spec of CRP) and should also \ comply with the technical specification of the Breaker.

4. Control of circuit breaker, supervision of status of spring of C.B. status of C.B are also required

5. The offered relay shall be completely numerical with protective elements having software algorithm based on sampling of analogue inputs. Hardware based measurements shall not be acceptable.

6. Communication feature:

   - Two nos. IEC 61850 protocol compliant FO port for communication with SCADA system operating in redundant mode. The communication shall be made in 1+1 Mode between individual IED to switch, such that failure of one set of LAN shall not affect the normal operation of SCADA.

   - Functioning of Relay shall not hamper to fault occurring any inter connected relay.

   - For relay configuration, setting, modifications, extraction and analysis of faults / events / disturbance records from a laptop through one front port Ethernet RJ45 / USB2.0.

7. The bidder is to provide the following configuration and monitoring tool for each location:

- PC hook-up cable for direct communication – 2 set
- Graphical configuration tool having all functions used in the relay with sufficient nos different logic gates in the in-built library (software) –1 No
- Basic application software for setting change, service value monitoring, disturbance record, event log etc– 1 set
- Any additional software, if required for remote communication and for other facilities available in the relay – 1no.

  All the above tools/software should be compatible to Windows operating system.

  Offered Numerical Relay should have proper certification for validation of IEC 61850 protocol. At any stage of evaluation/ ordering, interoperability functions (with third party system) of relays in IEC 61850 platform may be demonstrated free of cost, if asked by WBSETCL. Competent personnel from the manufacturer should be deputed free of cost during commission of the system. at six nos of locations situated at any part of the state

8. Auxiliary Relay for Tripping Function**:** Tripping relay should have high speed flush mounted having electrical resetting arrangement. Operating time should be <20mS having at least 4NO & 4NC contact.

9. One no. Anti Pumping relay is to be provided with all type of switchgear. The relay should not be Plug-in-type & should have sufficient number of contacts.

10. Trip Circuit supervision relay having two no. normally close contact to be provided in each incoming and feeder panels.

All relays shall be of flush type and the same shall be mounted on man height for easy accessibility to reset mechanism by hand.

VI) Meters and Metering Accessories

a) Ammeter

One number Digital Ammeter (72×144 mm², nominal current: 1A) flush type for each phase, shall be provided on each incoming and outgoing breaker panel. All Ammeters shall be suitable for direct reading and calibrated according to CT ratio of the unit. Ammeters shall be connected from metering circuit of CT Secondaries.

b) Voltmeter

One number of Digital Voltmeter: (72×144 mm², nominal voltage 11 KV) flush type shall be provided on each incoming breaker panel. The Voltmeter shall be suitable for direct reading of 0 to 15 kV and calibrated according to PT ratio of the unit.

c) Voltage Selector Switch

One number Voltmeter Selector Switch having wing type knob and positions marked RY – YB – BR - OFF shall be provided in each in coming breaker panel against each Voltmeter.

d) Test Terminal Block

Standard Test Terminal Block with cover having sealing arrangement for 3-phase 4 wire metering system shall be provided in all incoming and outgoing breaker panel for connection to energy meters. TTB should be disconnecting link type. Necessary wiring shall have to be drawn up to Test Terminal Block.

VII) Control Switch

Control switch for circuit breaker shall be of three positions, (T-N-C), spring return type with suitable robust handle and sequence device to ensure that manual pumping of closing solenoid is not possible. The switch shall be of robust construction and shall have five effective contact positions, such as Close/After Close/Neutral/After Trip/Trip position.

Contacts required for T-N-C switch are as follows:
Close contact: 2 no.
Trip Contact: 2 no.
NAT Contact: 2 nos.
NAC contact: 2nos.
Normal contact 2nos.

VIII) Local Remote Switch

One no. Local – Remote switch to be provided in each panel for electrical close and trip operation. This switch should be robust construction and lockable type. In addition to the contacts required for closing and tripping circuit, additional one contact is required in both Local and Remote position for monitoring switch position from remote end.

IX) Annunciation Scheme

An annunciator to be provided in each panel including Bus Coupler panel. The annunciator should be Microprocessor based with inbuilt Accept/Reset/Test/Mute push buttons for trip & non-trip functions. 2nos DC operated Buzzer having different tunes to be provided in Bus Coupler breaker panel for identification of trip & non-trip operation. 1no. additional AC Bell also to be provided at Bus Coupler breaker panel for identification of main DC fail. The Microprocessor based annunciator shall have provision of built in Watch Dog and Fast fault indication with Trip and Non-Trip Alarm functions. 8 (eight) window annunciator with dual (DC and AC) power supply to be used in each panel having inbuilt dedicated annunciator Dc fail and AC fail facia i.e total 10 nos. facia are required. DC fail annunciation is to be provided.

X) Indicating Lamps and Push Buttons

a) Indicating Lamps

Claster LED type Indicating Lamps with built in series resistor holder and coloured lens shall be provided in incoming/ outgoing/ bus coupler breaker panel mentioned below:

Function	Rating	Quantity	Colour of Lens
Circuit Breaker "ON" indication	110/220V DC	1 no. each	Red
Circuit Breaker "OFF" indication	110/220V DC	1 no. each	Green
Trip circuit healthy indication for pre & post close Supervision	110/220V D C	1 no. each	White
Circuit Breaker spring charged indication	110/220V DC	1 no. each	Blue
Auto trip indication	110/220V DC	1 no. each	Amber

For remote monitoring the wire for the indication should be terminated properly.

b) Push Buttons

Standard Push Buttons having **red coloured** knob and required number of N/O & N/C self-returning contacts without locking arrangements for Emergency Trip functions shall be provided in all the panels.

XI) Trip & Closing Coil

Trip Coil & closing coil shall be provided for tripping & closing the breaker through actuating device rated for sub-station DC voltage. It shall be suitable for operation at minimum operating voltage of 70% for Tripping and 85% for Closing operation. Trip coil and closing coil burden shall be less than 200 watts.

XII) Auxiliary Switch

Auxiliary switches properly rated and robust in nature shall be provided in incoming/ outgoing and in bus coupler breaker. Auxiliary switches shall have sufficient number of normally open and normally closed contacts for following functions:

Function	Type of Contact	Panel
Circuit Breaker „ON", local indication	Normally open	Incomer, Feeder, Bus coupler
Circuit Breaker „ON", remote indication	Normally open	Incomer, Feeder, Bus coupler
Circuit Breaker „OFF" local indication	Normally close	Incomer, Feeder, Bus coupler
Circuit Breaker „OFF" remote indication	Normally close	Incomer, Feeder, Bus coupler
Circuit Breaker Auto trip indication	Normally close	Incomer, Feeder
Spare contacts	2 NO & 2 NC	Incomer, Feeder, Bus coupler

XIII) Insulated Spacer

Insulated Spacer made of insulated fibre glass materials shall be provided in High Voltage System to protect from absorption of moisture present in the air.

XIV) Space Heater

Each cubicle shall be provided with a Space Heater – 60 W 230 V AC, operated with controlling tumbles and thermostat.

8.0 DC & AC Circuit

a) **DC Circuit**

There shall be two DC Incomers from different sources for the entire multi-panel board through suitable 32 Amps double pole MCB. A continuous DC bus shall be provided in the entire multi-panel switchboard for control, protection, indication and for common annunciation scheme. DC supply should be fed to in each panel for above purpose through a set of fuses on positive & negative side for control, protection, trip circuit healthy indication and also a set of fuse & link for common annunciation scheme.

Main DC will be terminated to Buscoupler panel. One 32A MCB to be use after main DC and Output of MCB will be distributed along the entire switchboard. In each switchgear DC distribution to be formed by separate fuses i.e protection , closing, tripping, indication, annunciation, any other.

b) AC Circuit

230 V single phase AC supply to the entire multi-panel board shall be fed from AC Distribution Board through suitable 16 Amps Double pole MCB. A continuous AC bus shall be drawn in the entire multi-panel switchboard for indication and supply to heater circuit. AC supply shall be fed to in each panel for above purpose through a set off fuse and link.

Main AC will be terminated to Bus coupler panel. Suitable MCB to be use after main AC and Output of MCB will be distributed along the entire switchboard.

c) PT Selection scheme

Each incoming and outgoing breaker panel shall be provided with suitable manually operated selector switch having break before make type contacts including necessary wiring for selection of voltage from different PT secondaries available for connection with energy meters. Voltmeter of incoming breaker panel shall be connected directly from respective PT secondary of associated unit. Each panel should be provided with 3 PT scheme and current rating should be minimum 16 Amp.

9.0 Remote Monitoring and Control

a) Suitable arrangement to be provided to monitor the following from remote panel and from SCADA.

i. AC healthy
ii. Breaker OFF
iii. Breaker ON
iv. Breaker in Local
v. Breaker in Remote
vi. Breaker in Test
vii. Breaker in Service
viii. Spring for closing mechanism charged
ix. Trip circuit healthy
x. Tripping due to O/C
xi. Tripping due to E/F
xii. Trip relay operated
xiii. Trip relay unhealthy

b) Suitable arrangement to be provided to close the breaker from remote panel and from SCADA control end in case the following conditions satisfy -

i. DC Healthy
ii. Breaker in Remote
iii. Spring for closing mechanism charged
iv. Trip circuit healthy

c) Suitable arrangement to be provided to Trip the breaker from remote panel and from SCADA control end in case of breaker is ON and certain pre-set condition is satisfied.

10.0 Remote Control Panel

If mentioned in BOQ, one set Remote Control Panel conforming to the following configuration shall be provided.

a) Mimic diagram depicting the bus and position of breakers for all the panels on the Switchgear Board
b) Control switches for remote closing and tripping for all the breakers on the Board.
c) Repeat annunciation system for audio i.e alarm bell with accept, reset push buttons.
d) Indication for spring charge status : CB Healthy, Auto trip , CB ON & CB OFF
e) All the control cables (considering approx. 60 mtr distance), connectors, accessories etc. for connecting the control panel to the Switchgear Board for ready connection and commissioning

11.0 GENERAL REMARKS

a) The Schematic diagram of control and indication circuit on a durable sticker shall be fixed in a suitable place in incomer and feeder panels, and annunciation scheme in the Bus Coupler panel.
b) The wiring arrangement, position of Fuses, Terminal Block etc. in the panel should be such that each and every connection can be accessed easily, Fuse tops can be opened / inserted easily.
c) Only Ring type sockets should be used wire termination in TB/ Relays/ Meters/ TTB etc. Fork type socket can be used in Annunciator only.

12.0 Accessories

The following sets of accessories shall be supplied for multi-panel board :

a) 3 (Three) nos Spring Charging handle for each sub-station.
b) 3 (Three) nos Breaker Truck Operating Handle for each sub-station
c) Full set of special tools required for operation and maintenance for complete multi panel board for each sub-station.

13.0 TEST

A. Routine Test

Each Breaker panel including all accessories shall be completed, assembled, wired up, adjusted and Routine tested as per relevant Indian Standard Specification.

B. Type Test

The Bidder shall submit complete Type Test Reports as mentioned under and as stipulated in the relevant IS/IEC, carried out in a CPRI/NABL accredited/Govt. recognised Test House or Laboratory on 12 KV, 800/1250A, 25 KA Floor Mounted Indoor Type Totally Enclosed Shunt Trip Metering Switchgear with Vacuum Circuit Breaker Unit of identical design.

a) Basic Short Circuit Test for different duty cycles
b) Short time Withstand and Peak Withstand Current Test
c) Lightning and Switching Impulse Voltage Withstand Test
d) Temperature Rise Test
e) Mechanical Endurance Test as per IEC
f) Internal Arc Test

C. Acceptance Test

All Acceptance Tests shall be performed in presence of purchaser's representatives. The Contractor shall give advance notice of the date when the tests are to be carried out along with details of all tests as per relevant IS/IEC. The entire cost of Acceptance test & Routine test that are to be carried out shall be treated as included in the quoted price. Routine teats certificate of each switchgear along with acceptance test result to be furnished to the Chief Engineer, Engineering Department.

14.0 DRAWINGS, DATA, MANUALS

Sufficient copies of various drawings, data and write up as listed below shall be submitted to the Chief Engineer, Engg. Deptt, for approval before starting manufacture of the equipment. In all drawings, manuals etc. reference no. of P.O. shall be indicated.

i) Outline dimensional drawing of the breaker showing general arrangement and indicating the space required in the front for withdrawal, power and control cable entry points etc. with plan and elevation views.

ii) Cross-section with parts list.

iii) Control schematic.

iv) Foundation plan and loading.

v) Wiring diagram with terminal board disposition.

vi) Installation, operation and maintenance manual of the associated equipment such as breaker, relays etc.

The manuals shall clearly indicate the installation method check-ups & tests to be carried out before and after commissioning the equipment.

In addition, every set of the panel shall also contain in water proof folder one set of drawing, manual and leaflet for operation, maintenance and commissioning at site.

Equipment Device Schedule of Incoming, Outgoing and Bus coupler Breaker of Multi-Panel Switch Board (Tentative guide line)

Description of Device	Quantity		
	Incoming Switchgear	**Outgoing Switchgear**	**Bus Coupler**
Sheet steel, totally enclosed metal clads, suitably isolated, horizontal draw-out type extensible single bus-bar Indoor Vacuum Circuit Breaker Panel complete with bus-bar mechanical interlocks, earthing bar, small wiring with numbering ferrules, foundation bolts & nuts conforming to Indian Standard for installation in effectively earthed distribution system having following major devices: Side frame with housing for circuit breaker carriage	1 set	1 set	1 set
Mechanical interlocks and automatic safety shutter	1 set	1 set	1 set
Isolating plug and socket	As required.	As required.	As required
Circuit breaker carriage fitted with Vacuum Interrupter and complete with self-contained racked in & out mechanism for isolation purpose and mechanical interlock.	1 no.	1 no.	1 no.
Air insulated bus-bar chamber including 3-phase, electrolytic copper bus-bar	1 set	1 set	1 set
Interchangeable type, triple pole trip-free Vacuum Circuit Breaker fitted with motor operated spring charged closing mechanism, anti-pumping relay with hand operated mechanism complete with mechanical „ON" & „OFF" indication, spring charged and discharged indication, control switch, operation counter, trip device & adequate number of breaker operating auxiliary switches, self-aligning auxiliary plug and socket & shunt trip coil.	1 set	1 set	1 set
CT for metering and protection purpose	3 nos.	3 nos.	-
Single phase resin cast draw-out potential transformer complete with HT & LT fuses.	3 nos.	-	-

Relays and other instruments -

Description of Device	Quantity		
	Incoming Switchgear	**Outgoing Switchgear**	**Bus Coupler**
Relays a) Numerical Non-Directional Over Current and Earth Fault Protection Relays: 4-element normal inverse with definite minimum time non-directional microprocessor based over current and earth fault relay. 3 nos. over current elements & 1 no. earth fault element.	1 no.	1 no.	-
b) Trip Relay(with both mechanical & Electrical reset)	1 no.	1 no.	-
c) Trip Circuit Supervision Relay	1 no.	1 no.	-
d) DC fail relay			1 no.
e) AC fail relay			1 no.
f) Annunciator	1 no.	1 no.	-
g) 1no.AC and 2 no. DC Voltage operated electronic buzzer	-	-	3 nos.
Meters & Metering Accessories a) Ammeter	3 nos.	3 nos.	-
b) Voltmeter	1 no.	-	-
c) Voltage selector switch having provision of wing type knob and positions marked RY-YB-BR-OFF	1 no.	-	-
d) Energy Meter (TVM)	Only space	Only space	-
e)Test terminal block with cover having sealing arrangement	1 no.	1 no.	-
Indicating Lamp a) LED type indicating lamp with built in series resistor, holder and coloured lens : 30/110 /220V DC for breaker „ON" & „OFF" indication.	2 nos.	2 nos.	2 nos.
b) LED type indicating lamp with built in series resistor, holder &coloured lens : 30/110/220 V DC for trip circuit healthy and spring charged indication & Auto Trip indication.	3nos.	3 nos.	2 nos.
MCB : 2 pole, 16 Amps for incoming AC supply	1 no.	-	1 no.
Fuses and Links	As required	As required	As required
Manual PT selector switch with 3 (Three) position	1 no.	1 no.	-
Heater – 60 W, 230 V AC with switch and thermostat	1 no.	1 no.	1 no.
Manual spring charging operating device.	1 no.	-	1 no.
Operating handle	1 no.	-	1 no.
MCB: 2 pole, 16 Amps for incoming DC supply	1 no.	-	1 no.
Breaker control switch spring return type	1 no.	1 no.	1 no.
Local – Remote Switch	1 no.	1 no.	1 no.

SCHEDULE OF GUARANTEED TECHNICAL PARTICULARS & OTHER INFORMATION FOR INDOOR TYPE SHUNT TRIP SWITCH GEAR WITH VCB (SCADA COMPATIBLE FACILITIES)

A.	General :		
1.	Maker's Name & Address		
2.	Applicable Standard.		
3.	Type & Designation.		
4.	Rated Voltage.		
5.	Phase.		
6.	Frequency.		
7.	Rated Normal Current.		
8.	Rated Short Circuit withstand capability for 3 Seconds.		
9.	Rated Making Current		
10.	Insulation Level:		
	a) Power frequency Withstand Voltage (1 min.)		
	b) LI withstand Voltage (1.2 / 50 micro-sec)		
11.	Overall Dimension (Length X Breadth X Height)		
12.	Approximate Weight		
B.	Buses:		
1.	Material.		
2.	Size.		
3.	Shape		
4.	Cross Sectional Area Sq .mm.		
5.	Minimum Clearance		
	i) Phase to Phase mm.		
	ii) Phase to Ground mm.		
6.	Busbars provided with Insulating Sleeve or Insulating Barriers		

7.	Current Rating:					
	i) Rated Current Amps (r.m.s.)					
	ii) De-rated Current due to site condition and 50 deg. Ambient Amp. (r.m.s.)					
8.	Current Density-A/Sq.mm.					
9.	Short-Circuit Force-Kg/m.					
10.	Support Spacing mm.					
11.	Type of Plating.					
12.	Bus Support Insulator Type & Voltage Class					
	i) Type & Voltage Class					
	ii) Dry withstand Voltage for 1 min. KV rms					
	iii) Wet withstand Voltage for 1 min. KV rms					
	iv) Impulse withstand Voltage KV					
	v) Minimum Creepage distance mm.					
	vi) Calculation of Short Circuit Force withstand capability					
C.	Circuit Breaker :					
	1.	Make				
	2.	Type & Service				
	7.	Current Rating.				
		a)	Rated Current Amps.(r.m.s.)			
		b)	Derated current due to site conditions & 50 Degree C Ambient Amps (rms).			
		c)	1 Sec. Thermal rating KA (r.m.s.)			
		d)	Momentary KA (peak)			
	8.	Temperature rise over 50Deg.C.Ambient Deg. C.				
	9.	Interrupting Capacity based on duty cycle				
	I)	Duty Cycle :				
		a)	Symmetrical KA (rms)			
		b)	Symmetrical MVA at rated voltage			
		c)	Asymmetrical (KA if any)			
	II)	Rated Breaking Capacity :				
		a)	Single Phase Capacitor Breaking Capacity (Amps.)			
		b)	Three Phase Capacitor Breaking Capacity (Amps.)			
		c)	Line Charging Breaking Capacity (Amps.)			
		d)	Cable Charging Breaking Capacity (Amps.)			
	10.	Making Current :				
		a)	Peak KA			

		b)	rms Symmetrical KA			
	11.	Interrupting time at 100% Capacity :				
		a)	Arcing time mili sec.			
		b)	Total length of Arc mm.			
		c)	Total interrupting time (measured from trip coil energisation cycles)			
	12.	No. of Breaks per Phase.				
	13.	Length of Contact travel mm.				
	14.	Total length of Breaks per Phase mm.				
	15.	Rate of Contact travel cm/sec.				
	16.	Endurance Capacity:				
		a)	Mechanical.			
		b)	Electrical. (fault clearing operation)			
	17.	Vacuum Bottle Particulars:				
		a)	Rated Voltage.			
		b)	Normal Current			
		c)	Short time Current.			
			i)	Symmetrical.		
			ii)	Asymmetrical.		
		d)	Making Current.			
		e)	Total Weight.			
		f)	Contact Force due to atmospheric pressure.			
		g)	Maximum Contact separation length.			
		h)	Maximum Contact erosion.			
		i)	Average Opening speed.			
		j)	Closing Speed at contact touch.			
		k)	Maximum allowable over travel.			
		l)	Maximum allowable contact bounce duration.			
		m)	Maximum allowable contact chattering duration.			
		n)	Mechanical life in no. of operation			
		o)	Minimum electrical life in no. of operation.			
			i)	At rated normal Current.		
			ii)	At rated Symmetrical Short Circuit Current.		
			iii)	At 25% rated Symmetrical Short Circuit Current.		
			iv)	At 50% rated Symmetrical Short Circuit Current.		
		p)	Name and Address of the bottle Manufacturer with mention of type.			
	18.	Insulation Level of Breaker:				
		a)	One min. dry withstands KV (rms.)			
		b)	Impulse withstand KV (peak)			
	19.	Type of Contacts:				

		a)	Main.		
		b)	Arcing.		
	20.	Material of Contacts :			
		a)	Main.		
		b)	Arcing.		
		c)	Type of Plating.		
		d)	Thickness of Plating.		
		e)	Contact Pressure.		
	21.	Minimum Clearance :			
		a)	Between live parts and ground.		
		b)	Between Poles.		
	22.	Type of Operating Mechanism :			
		a)	Closing.		
		b)	Tripping.		
		c)	Particulars of Spring Charging Motor		
			i) capacity		
			ii) voltage		
			iii) wheel Meter		
			iv) wattage		
	23.	Voltage and power requirement of operating mechanism			
		a)	Operating voltage nominal minimum		
			i) closing		
			ii) Tripping		
		b)	Power requirement Watt/VA duration		
			i) closing		
			ii) Tripping		
		c)	Allowable range of control voltage variation for Closing/ Tripping.		
	24	a)	Current required for tripping & closing (Amps).		
		b)	Time of Opening & Closing in sec.		
	25	No. of Auxiliary Contacts :			
		a)	NO contacts.		
		b	NC contacts.		
	26	Aux. Contacts rating in Amps.			
		i)	AC		
		ii)	DC (inductive)		
		iii	DC inductive breaking current.		
	27	Allowable range of Aux. Contact Voltage			
	28	Mechanical Safety Interlock furnished			
	29	Details of mechanical electrical interlock to be provided.			
D.	Current Transformers :				

	1.	Make				
	2.	Type				
	3.	Reference Standard				
	4.	Voltage				
	5.	Frequency				
	6.	Rated VA Burden				
	7.	Accuracy Class :				
		a)	Class of Insulation.			
		b)	Temperature rise above 50 Deg. Ambient Degre.			
		c)	Insulation Level KV (peak/rms)			
	8.	a)	Short time current rating for 1 sec. (KA)			
		b)	Dynamic current rating KA peak			
		c)	Accuracy limit factor			
		d)	Instrument security factor			
	9.	Magnetising curve furnished.				
E.	Potential Transformers :					
	1.	Make				
	2.	Type				
	3.	Reference Standard				
	4.	Frequency				
	5.	a)	Rated Primary Voltage			
		b)	Rated Secondary Voltage			
		c)	Winding Connection.			
	6.	a)	Rated VA Burden per Phase.			
		b)	VA Burden Thermal Limit.			
	7.	Accuracy Class :				
	8.	a)	Class of Insulation.			
		b)	Temperature Rise above 10 Deg.C			
	9.	Over Voltage Factor.				
	10.	Overall Dimension.				
	11.	Weight.				
	12.	Fuses L:				
		a)	H.V.			
		b)	L.V.			

Relay Particulars –

Sl.No.	Type of Relay	Make	Type	Range
1.	IDMT over current & earth fault relay			
2.	Microprocessor based electronic Annunciator.			
3.	Anti Pumping Relay.			
4.	Tripping Relay.			